

2021 Annual Conference & Exhibit

Iowa League of Cities

SOLAR ENERGY:

Why it is Worth Evaluating for Your Treatment Facility

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Eagle Point Solar



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City of Centerville, Iowa



Audience Poll

Who has undertaken major wastewater upgrades due to a new IDNR permit in the last 5 years?

Who has reduced their wastewater operating costs in the last few years?

Outline

- 1. Background on Wastewater Facilities & Energy Demands
- 2. Technical and Economic Feasibility of Solar
 - a. Site Conditions
 - b. Utility Policies
 - c. Funding Options
- 3. Case Study: Centerville, IA

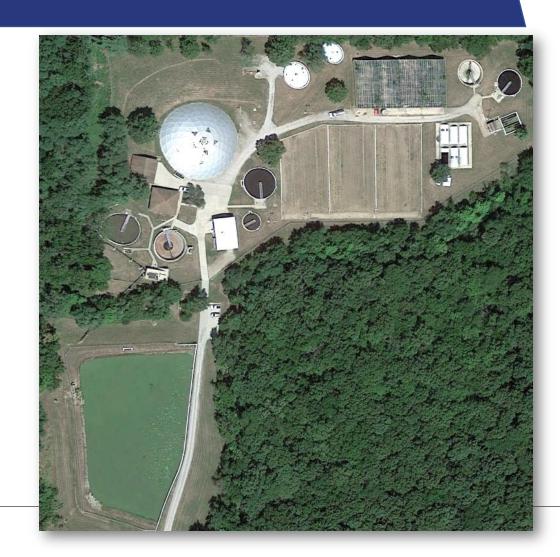
Background on Wastewater Facilities & Energy Demands



Wastewater Treatment Facilities

- Facility Ownership
- Purpose





Typical Energy Demands

- Pumping
- Aeration
- Mixing
- Heating/Cooling
- Disinfection



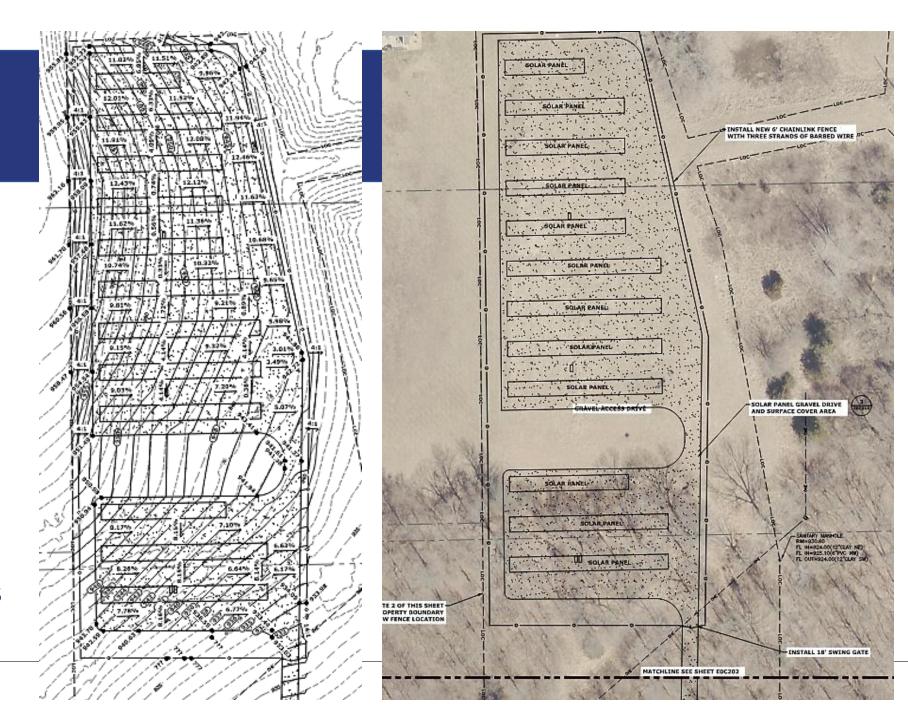
Technical and Economic Feasibility of Solar

Site Conditions



Site Conditions

- 1. Land Availability
- 2. Facility Planning
- 3. Mounting Style
- 4. Setbacks
- 5. Grading
- 6. Soil Conditions
- 7. Distances
- 8. Trees/Obstructions



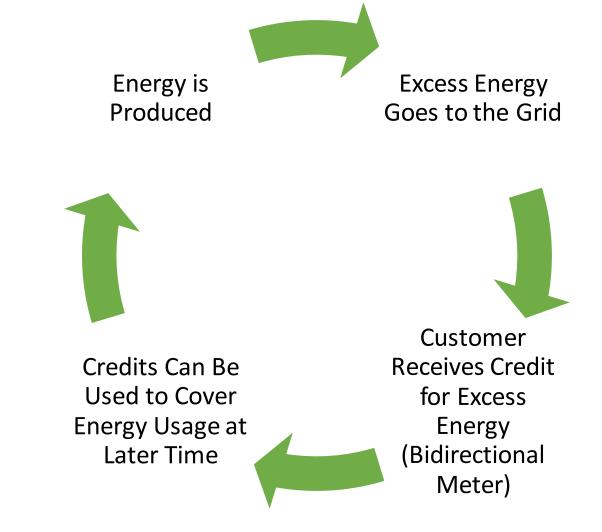
Technical and Economic Feasibility of Solar

Utility Policies

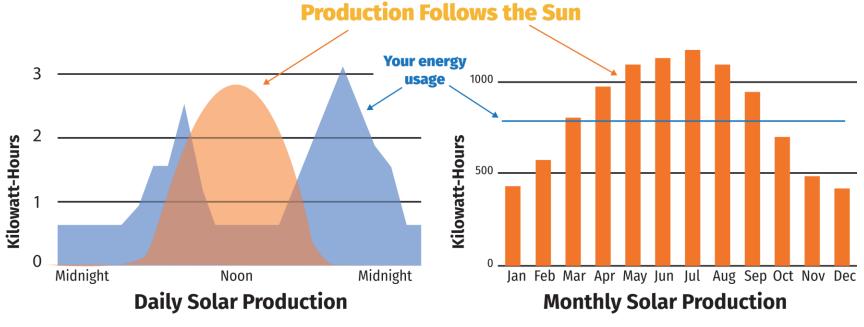


Utility Policies

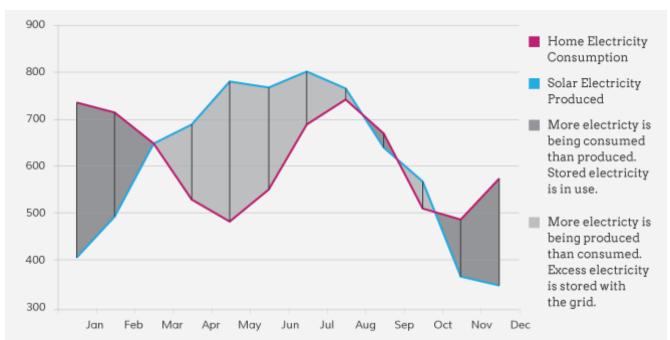
- Utility Policies Vary
- Net Metering





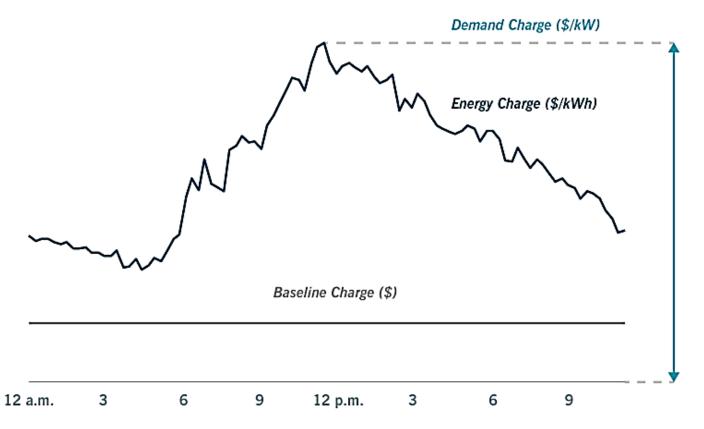


Yearly Balance



Utility Policies: Demand Charges

Demand Charge Example



ABC Utility Company

100 Electricity Circle Anycity, Anystate 23456

Your Local Company 123 Sunshine Way Anycity, Anystate 23456 Billing Date: January 15, 2017

Account Number: 1235678912

Date Due: February 15, 2017

Amount Due: \$8,312.73

Your Balance with Us Payments Received

Previous Balance \$7,956.89 <u>Date</u> <u>Description</u> <u>Amount</u>

Payments/Credits \$7,956.89 12/15/2017 Payment Received \$7,956.89

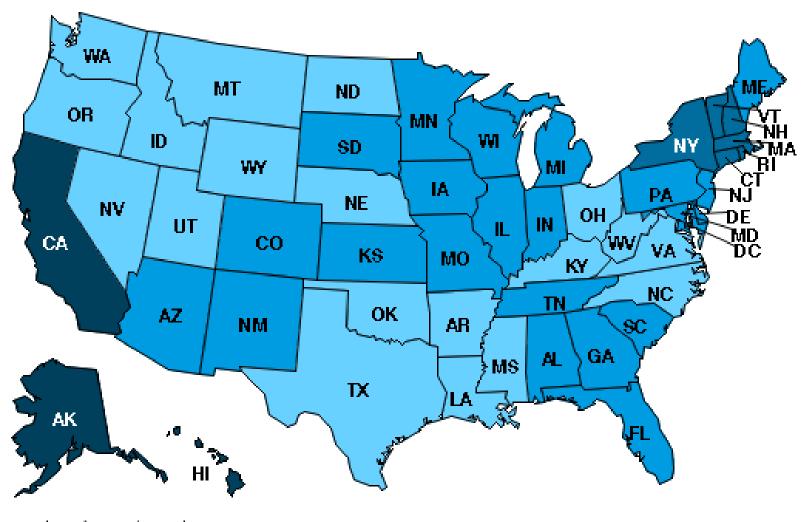
New Charges \$8,312.73

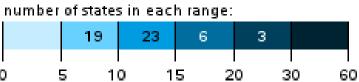
Meter Number	Service Period	Elapsed Days	Meter Readings Previous	Current	Amount Used This Month
3456789	12/15/16- 1/15/17	31	70927	94172	43,256 kWh
3456789	Demand				
	On-peak Demand				500 kW
	Off-peak Demand				150 kW

New Charges	Units		Cost Per Unit	Charge
Basic Charge (fixed fee)				\$23.00
Electricity Consumption	23,245	kWh	\$0.16253	\$3,778.01
Demand Charge - 15 min kW	Total Demand Charges:			\$4,306
On-peak	500	kW	\$7.13	\$3,565
Off-peak	150	kW	\$4.94	\$741
Delivery Charge	23,245	kWh	\$0.00619	\$143.89
Transmission Charge	23,245	kWh	\$0.00266	\$61.83
Total Due				\$8,312.73

U.S. electric industry average revenue per kilowatthour June 2021, cents per kilowatthour







Technical and Economic Feasibility of Solar

Funding Options



Funding Options: Cash Purchase

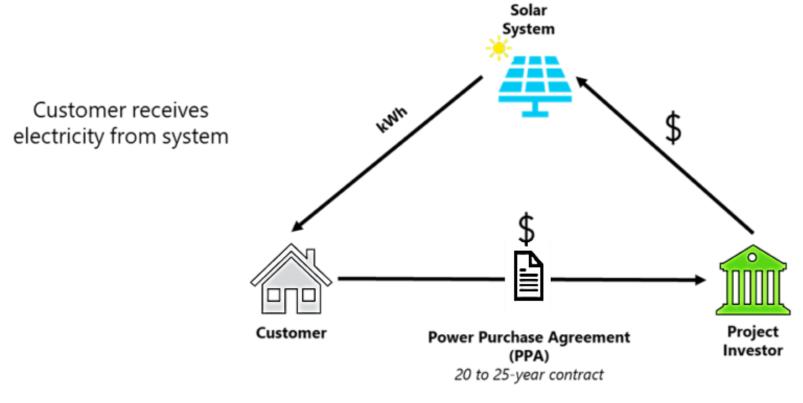
- Reserve Funds
- Private Funding/Partnerships

Solar Capital Cost Rule of Thumb

\$1.5-2.5 per Watt

Funding Options: Power Purchase Agreement

Simple Diagram of a Solar PPA



Project investor pays for system construction and to manage the system

Customer pays project investor for electricity

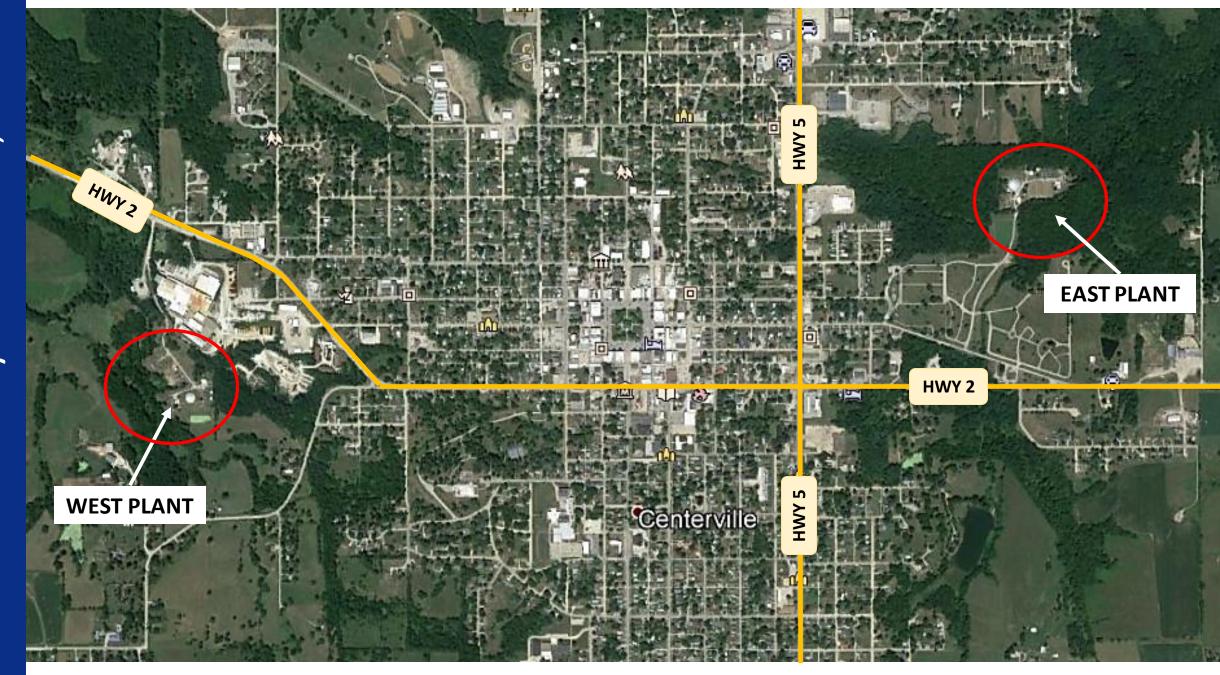
Funding Options: Loan

- State Revolving Fund Loan
 - Energy Conservation & Renewable energy
 - Eligible under Drinking and Clean Water Programs
 - 1.75% Interest Rate
 - 0.5% Origination Fee
 - 0.25% Annual Servicing Fee
 - Environmental Review



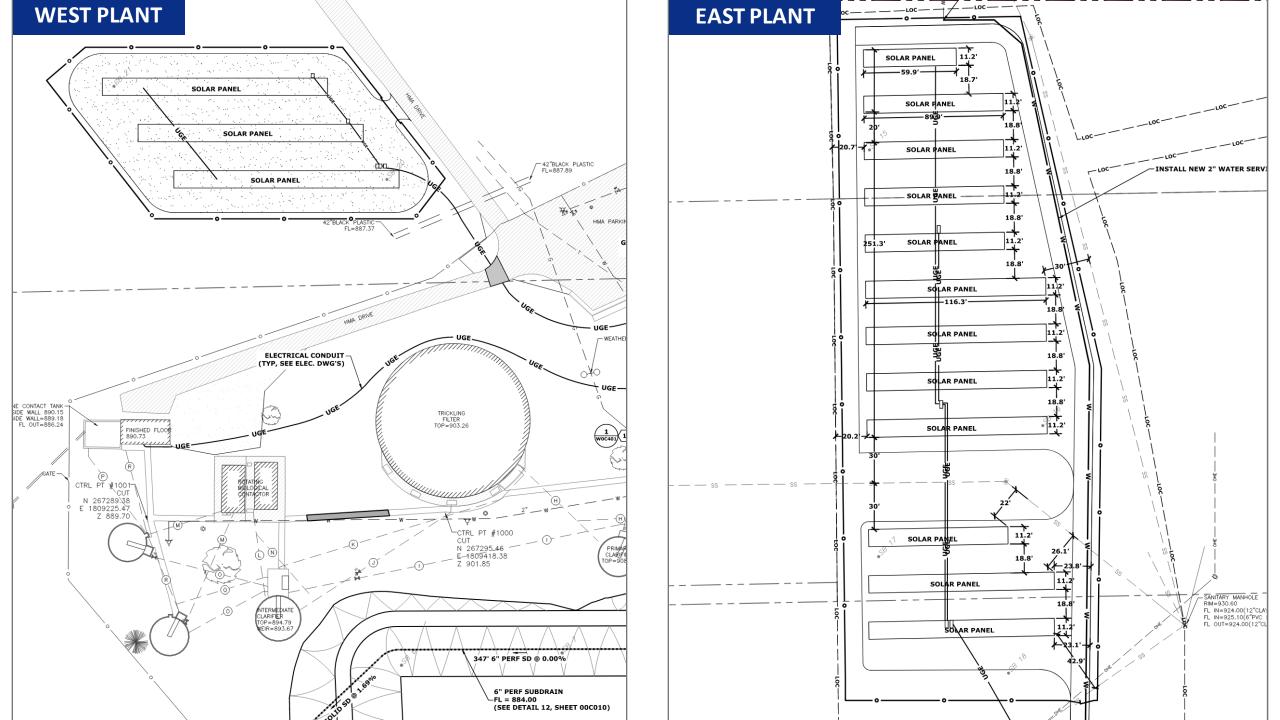
Case Study: City of Centerville







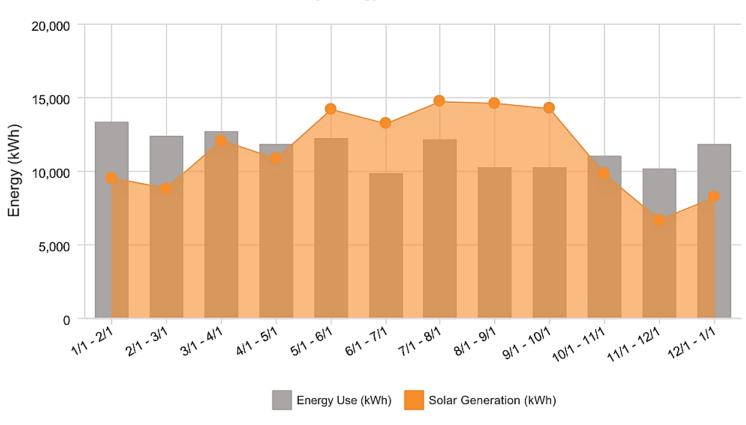




- Sizing
 - Existing Utility Bills
 - Future Usage
- Design
 - Net Zero Metering
 - Alliant Requirements
- Layout

West Plant: 104 kW East Plant: 295 kW

Monthly Energy Use vs Solar Generation



Planning Level Evaluation

Costs

- \$1,120,000 for both systems
- 400 KW system total

Assumptions

- 0.5% Annual Solar Capacity Loss
- 20-yr Extended Warranty on Inverters
- Maintenance Contract at 20-years
- \$0.15/kWh Energy Cost
- 3% Annual Energy Cost Inflation
- 100% power offset

Planning Level Evaluation

Cash Purchase

- No interest
- Savings increase annually due to annual energy cost inflation
- Immediate Savings due to 100% power cost offset

Loan Purchase

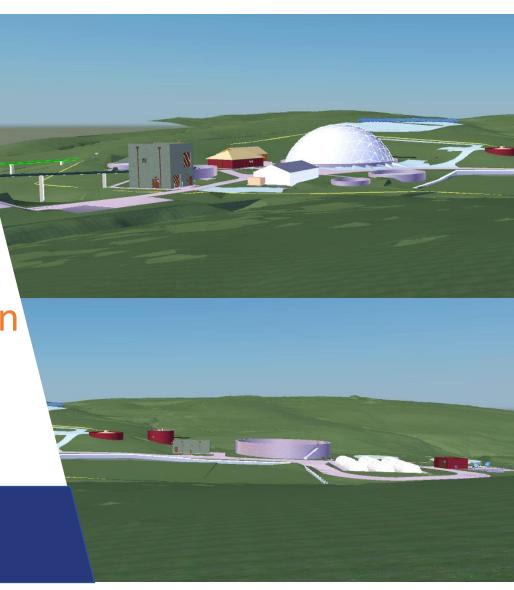
- Increased Loan to Pay for System
- SRF Loan with 1.75% Interest Rate
- 20-year Loan Term
- Annual P+I Payment < Annual Energy Costs

Planning Level Evaluation (future dollars)

Parameter	Cash	Loan	
Payback Period	13 Years	20 years	
20-yr Net Savings	\$928,000	\$641,000	
30-yr Net Savings	\$2,280,000	\$1,993,000	
40-yr Net Savings	\$3,798,000	\$3,510,000	

Case Study: City of Centerville

Perspectives from City Administration
Jason Fraser
Centerville, IA





Thank you for your time!

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